

## FILE NOTATIONS

## FILE NOTATIONS

Entered in NID File .....  
 Section May Pinned .....  
 and Indexed .....

Checked by Chief *P.A.D.*  
 Approval Letter *1-15-73*  
 Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 5-9-73

Location Inspected .....

OW..... WW..... TA. ✓.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

LOSS FIELD

Miller's 1984.....

100-443887-100

..... Ink ..... Lead ..... Graph ..... Micro .....

NO Sonic CR.....

CBLog..... GCLog..... Others.....

1-15-13 Notice of Intent To Re-Enter  
x Deepen By Flying Diamond Corp.

# Subsequent Report of Abandonment

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<u>JMB</u>
Copy NID to Field Office	<u>5-10-66</u>
Approval Letter	<u>5-10-66</u>
Disapproval Letter	<u>                    </u>
COMPLETION DATA:	
Date Well Completed	<u>6-28-66</u>
OW <u>          </u> WW <u>          </u> TA <u>          </u>	Location Inspected <u>                    </u>
GW <u>          </u> OS <u>          </u> PA <u>          </u>	Bond released <u>                    </u>
	State of Fee Land <u>                    </u>
Driller's Log <u>8-13-66</u>	LOGS FILED
Electric Logs (No. ) <u>3</u>	
E <u>          </u> I <u>          </u> E-I <u>          </u> GR <u>          </u> GRN <u>          </u> Micro <u>          </u>	
Lat <u>          </u> Mi-L <u>          </u> Sonic <u>          </u> Others <u>          </u>	
<u>Formation Analysis Log</u>	

Well Originally Drilled By Sore Petroleum

**STEVE GOSE OIL & GAS PRODUCER**

918 Lamar

Wichita Falls, Texas 76301



March 17, 1966

United States Department of the Interior  
Geological Survey  
P. O. Box 400  
Casper, Wyoming 82602

Re: Gusher Area Prospect  
Humble Lease No. U-031828  
Section 17 & 18-6S-21E  
S.L.M. Uintah County, Utah

Gentlemen:

Gose Petroleum Company has entered into an Agreement with Humble Oil & Refining Company to acquire a portion of the above numbered lease and intends to drill a well on the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 18-6S-21E, S.L.M.

Would you please furnish us a supply of forms that will be necessary for us to file with your office to obtain approval to drill said well.

We have posted a \$25,000 bond covering public domain leasing in Utah under the Act of February 25, 1920, (41 Stat. 437) as amended which bond was approved by the Bureau of Land Management, Salt Lake City, Utah, by decision dated October 13, 1965. Please advise if this bond will cover our operations in drilling the above mentioned well or if an additional bond will be required.

It is our understanding that Humble Oil & Refining Company has executed a Designation of Operator to Gose Petroleum Company and same will be furnished this office in the near future. We will furnish this executed Designation of Operator to you along with our intention to drill.

It is also our understanding that the only requirement of the State of Utah is that the notice of intention to drill be filed with the Oil and Gas Commission of the State of Utah.

United States Department . -2-  
of the Interior

March 17, 1966

In the event there are any other requirements by either your office or the State of Utah in order for us to drill this well, please so advise.

It is our desire to commence the drilling of the above mentioned well at the earliest possible date and your prompt reply to the above will be greatly appreciated.

Very truly yours,



Lloyd Myles

LM/rg

cc/ Bureau of Land Management  
Land Office  
P. O. Box 11505  
Salt Lake City, Utah 84110

Utah Oil & Gas Conservation Commission  
328 East South Temple Street  
Salt Lake City, Utah  
Attention: Mr. Cleon B. Feight, Director

# James F. Tadlock

Petroleum Consultant ✓

TELEPHONE  
789-3573

OFFICE, BANK OF VERNAL BUILDING

P.O. BOX 436 VERNAL, UTAH

- OIL & GAS PROPERTY  
MANAGEMENT
- GAS PRODUCTION  
ECONOMICS
- DRILLING ECONOMICS
- WELL COMPLETIONS

- WORKOVERS ●
- GAS WELL TESTING ●
- GAS ENGINEERING ●
- SALVAGE ECONOMICS ●

May 6, 1966

Mr. Paul W. Burchell  
Oil & Gas Conservation Commission  
310 New House Building Exchange Place  
Salt Lake City, Utah

Re: Gose Petroleum Co. ✓  
# 1 Govt. 18-6S-21E  
Uintah County, Utah

Dear Sir:

Attached please find in triplicate photo-stat copies of form 9-331  
Notice of Intention to drill the above referred to well. ✓

Very truly yours

  
J. F. Tadlock- Agent

cc: Mr. Eddy Friend  
Gose Petroleum Co.  
918 Lamar Street  
Wichita Falls, Texas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 43-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Wild Cat</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-031828</b>	
2. NAME OF OPERATOR <b>Gose Petroleum Co.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>918 Lamar Street Wichita Falls, Texas</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>665 Ft. East of West Line, 663 Ft. North of South Line Section 18 T6S-21E</b>		8. FARM OR LEASE NAME <b>Govt.</b>	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4738 (Ungraded Ground.)</b>		10. FIELD AND POOL, OR WILDCAT <b>W. C.</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>18-69-21E</b>	
		12. COUNTY OR PARISH <b>Uintah</b>	
		13. STATE <b>Utah</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) <b>To Drill</b>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to drill a well with rotary Tools, with Mud Circulation to test possible production of the Green River Formation, estimated Total Depth 8000 Ft. Open hole test are planned on shows of Oil, or Gas.

Casing Program:

13 3/8" J-55 @ 400 ft. in 17 1/4" hole, with cement circulated.  
5 1/2" production casing, if required, with Multi-Stage cementing from TD and across the Uinta Formation, est. 800 Cu. Ft. 50/50 Poz-Mix.

Location Plat attached: ✓

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Tadlock  
(This space for Federal or State office use)

TITLE agent

DATE 5/3/64

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-B1434

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Wild Cat</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-031828</b>
2. NAME OF OPERATOR <b>Gose Petroleum Co.</b>		6. IF IN CASE, ALLOWED BY NAME
3. ADDRESS OF OPERATOR <b>918 Lamar Street Wichita Falls, Texas</b>		7. UNIT IDENTIFICATION NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>665 Ft. East of West Line, 663 Ft. North of South Line Section 18 T6S-21E</b>		8. FARM OR RANCH NAME <b>Green</b>
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4738 (Ungraded Ground.)</b>		10. FILL AND POOL OR WATERS <b>W. C.</b>
		11. SURFACE OR AREA <b>18-6S-21E</b>
		12. COUNTY & PARISH OR STATE <b>Uintah Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) **To Drill**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to drill a well with rotary Tools, with Mud Circulation to test possible production of the Green River Formation, estimated Total Depth 8000 Ft. Open hole test are planned on shows of Oil, or Gas.

Casing Program:

13 3/8" J-55 @ 400 ft. in 17 1/4" hole, with cement circulated.  
5 1/2" production casing, if required, with Multi-Stage cementing from TD and across the Uinta Formation, est. 800 Cu. Ft. 50/50 Poz-Mix.

Location Plat attached:

18. I hereby certify that the foregoing is true and correct

SIGNED *J. F. Tadlock* TITLE agent DATE 3/3/64

(This space for Federal or State office use)

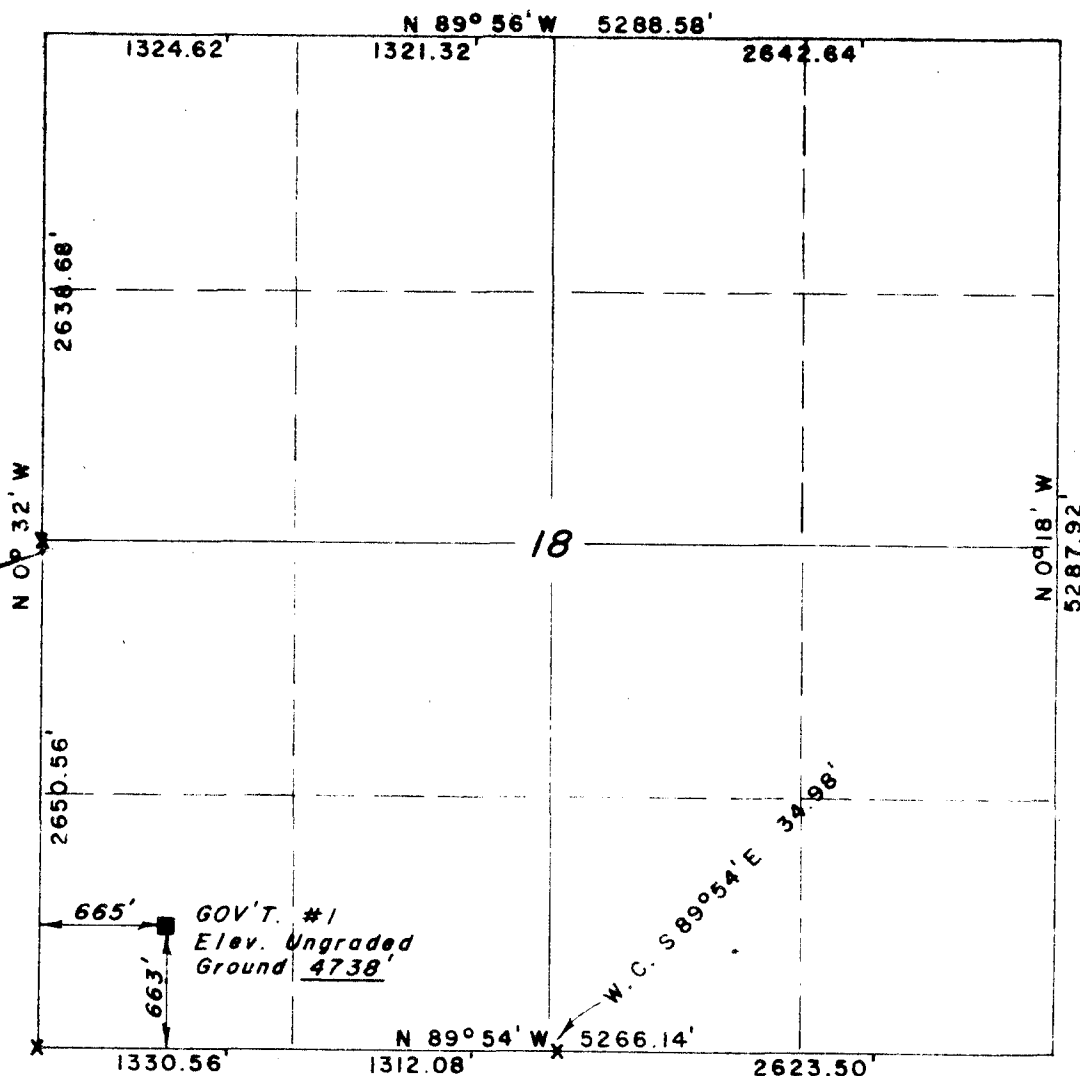
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

T6S, R21E, SL B & M

PROJECT

GOSE PETROLEUM CO.  
WELL LOCATION GOV'T #1 LOCATED AS  
SHOWN IN THE SW 1/4 - SW 1/4, SEC. 18,  
T6S, R21E, SL B & M, UINTAN COUNTY,  
UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. [Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS—UTAH AND COLORADO

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	29 MAR., 1966
	PARTY	REFERENCES
	GS-RD	GLO Township Plat
WEATHER	Clear - Warm	FILE
		GOSE PETRO. CO.



May 10, 1966

Gose Petroleum Company  
918 Lamar Street  
Wichita Falls, Texas

Re: Well No. Government #1,  
Sec. 18, T. 6 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer, USGS  
James F. Tadlock, Vernal, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0131828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-6S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Wildcat2. NAME OF OPERATOR  
Gose Pet. Co.3. ADDRESS OF OPERATOR  
918 Lamar Street Wichita Falls, Texas4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

665 EWL, 663 NSL 18-6S-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738 (Ungraded Ground)

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

5-14-66 Spud well

5-16-66 T.D. 400' 17 1/2" hole ran 13 joints 13 3/8" J-55 54# 8rd casing. Set @ 397'  
K.B. cemented w/250 sxs reg w/25# sx gilsonite 1/2 of 1% CFR-2, and 425 sxs  
reg cement w/2% CACI and 1/2 of 1% CFR-2 w/two 5-W plugs. Held 600 PSI 30 min.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. F. Tadlock

TITLE agent

DATE 5-27-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## INDUSTRIAL COMMISSION OF UTAH

## RIG SAFETY INSPECTION

Name of Company GOSF PETROLEUM COMPANY Date June 14, 1966Name of Drilling Contractor Exeter Drilling CompanyWell Name and Number Gov't #1 Rig No. 10 Field WildcatSection 18 Township 6 S Range 21 ECounty Utah Driller Jim F. Stephens (Just starting tower)Number Present four Toolpusher Red Simmons (Not on location)Date of last lost-time accident None

Items causing lost-time accidents that have been corrected, or which need to be corrected.

NoneAccidents or near accidents that have recently occurred on rig. Nothing serious.Any new employees in crew No. Have instructions been given the new crew members yes  
All had experience

	(Good) Yes	(Poor) No
Escape Line and Slide-----	<input checked="" type="checkbox"/>	
Ladders, Side Rails, Steps-----	<input checked="" type="checkbox"/>	
Walk-Around Floor and Railing-----	<input checked="" type="checkbox"/>	
Engines Guarded-----	<input checked="" type="checkbox"/>	
Rotary Drive Guard-----	<input checked="" type="checkbox"/>	
All High Pressure Fittings in High Pressure Lines-----	<input checked="" type="checkbox"/> Working @ 1400 psi - Testing - 3500'	
Fire Hazards Controlled-----	<input checked="" type="checkbox"/>	
General Housekeeping-----	<input checked="" type="checkbox"/>	
Hard Hats-----	<input checked="" type="checkbox"/>	
First Aid Kit-----	<input checked="" type="checkbox"/>	
Blowout Preventer-----	<input checked="" type="checkbox"/> *	
Cellar Clean, No Debris-----	<input checked="" type="checkbox"/>	
Cathead-----	<input checked="" type="checkbox"/>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method  
of doing the job None visibleDrillers, Toolpushers or Drilling Superintendents reactions Very cooperativeRemarks \* Pipe rams tested satisfactory. Overall inspection was considered good.

NOTE: Both drillers stated that they were satisfied with rig and associated equipment.

Also, they had no complaints with respect to working conditions.

Deputy Inspector Paul W. Burchell - UTAH OIL & GAS CONSERVATION COMMISSION



*L.B.H.*

# James F. Tadlock

Petroleum Consultant

TELEPHONE  
789-3573

OFFICE, BANK OF VERNAL BUILDING  
P.O. BOX 436 VERNAL, UTAH

- OIL & GAS PROPERTY MANAGEMENT
- GAS PRODUCTION ECONOMICS
- DRILLING ECONOMICS
- WELL COMPLETIONS

- WORKOVERS ●
- GAS WELL TESTING ●
- GAS ENGINEERING ●
- SALVAGE ECONOMICS ●

June 29, 1966

Mr. Paul W. Burchell  
Oil & Gas Conservation Commission  
310 New House Bldg. Exchange Place  
Salt Lake City, Utah

Re: Gose Petroleum Co.  
#1 Federal 18-6S-21E  
Uintah County, Utah

Dear Sir:

Attached please find in triplicate photo-stat copies of form 9-331 Sundry Notice, subsequent report of abandonment for the above referred to well.

Copies of the logs will be mailed to you under separate cover.

Very truly yours,

*J. F. Tadlock*  
J. F. Tadlock

JFT:lct  
Attachments  
cc: Mr. E. L. Freund  
Mr. John Larsen  
Gose Petroleum Co.  
918 Lamar Street  
Wichita Falls, Texas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-031828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER W. C.

2. NAME OF OPERATOR

Gose Petroleum Co.

3. ADDRESS OF OPERATOR

918 Lamar Street Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

665 FEWL, 663 FNSL Sec. 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-25-66 TD. 7904 log well

6-26-66 DST #7 Re-Test interval 7518-7542, T.O. 4 hours GTS 4 min. initial flow rate 12,300 MCF/D with heavy spray water decreased to 7,340 MCF/D, end of test. IF. 1214 PSI FF. 985 PSI FSIP 2524 PSI. Recovered 410 ft. fluid 390 ft. water and 20 ft. distillate. ISI pressure on first test was 3200 PSI continued drop in pressure and flow rate plus steady increase of water production indicates a non-commercial gas well.

6-28-66 Plug and abandon

Plug #1	30	sxs.	Reg. Cement	7650-7750
Plug #2	70	sxs.	" "	7280-7480
Plug #3	30	sxs.	" "	6250-6350
Plug #4	35	sxs.	" "	3850-3950
Plug #5	35	sxs.	" "	1750-1850
Plug #6	40	sxs.	" "	350-450 (set regulation marker and cap w/10 sx.

Verbal approval to abandon well obtained by Mr. John Larsen from Mr. George Brown,

6/25/66

6/29/66 tearing down and setting out contractor's tools prep to clean and level location

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. F. Feltch*

TITLE Consultant

DATE 6/29/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR

4. ADDRESS OF OPERATOR

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Plugged &amp; Abandoned

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. WERE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORDED

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	544	397	17 1/4"	675 SXS	None

## LINER RECORD

TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			————→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		————→					

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. F. Adcock

TITLE

Consultant

DATE

7-12-66

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 (Uinta)	3859	3884	To. 1 hr, wk BLW, NGTS, IF 62, FF 176, 151.1576, FSI 1451, Rec 416 ft. water.	Uinta	surf	
DST #2 (Greenriver)	5663	5684	To 1½ hrs, wk BLW, inc to fair BLW, NGTS, IF 31, FF 103, ISI 2299, FSI 2299, Rec 80' HOCM, 180' oe muddy water, an 70' water total rec 330'.	Greenriver	3923	
DST #3 (Greenriver)	7055	7125	To 1½ hrs. wk. BLW thru out test Dec. to very wk. end of test IF 20, FF20, ISI 125, FSI 125 Rec 5' slightly oil cut drilling mud To. 1½ hrs. strg. BLW imm. GTS 12 min. gage 6700 CFM Dec to 2400 CFM end of test IF 130, FF803, ISI2495, FSI2143, Rec. 1282' HGC, high pour paint black oil, & 731' water total rec 2013'.	Garden Gulch	Mem GR 6282	
DST #4 (Greenriver)	7363	7378	To 1 3/4 hrs. GTS 1 min. gage 20,000 MCFGPD Dec to 14,250 MCFGPD end of test, IF 2272, FFL567 ISI 3200, FSI 2644 Rec 30' fluid 10' dist & 20' water	Douglas Creek	Mem GR 6980	
DST #5 (Greenriver)	7510	7540	To 1½ hrs. Gd. BLW dec to Fair BLW NGTS IF 131, FF636 ISI 2612, FSI 2241, Rec 1399' Fld. 90' ocm, 180' oc muddy water, & 1129' salt water.	Top Wasatch	7563	
DST #6 (Wasatch)	7689	7743	To 4 hrs gage initial 12300 MCFGPD, 1 hr gage 8,100 MCFGPD, gage 2 hrs 7,300 MCFGPD, gage 3 hrs. 7,000 MCFGPD, gage 4 hrs. 6,590 MCFGPD			
DST #7 (Greenriver)	7518	7542	Retest			

3 hrs. 7,000 MCFGPD, gage 4 hrs. 6,590 MCFGPD  
 gage 4 hrs. 7,340 MCFGPD, IF 1214, FF 985 F.S.I.  
 2 hrs. 2524 (No initial SI. taken)



July 13, 1966

Gose Petroleum Company  
918 Larmar Street  
Wichita Falls, Texas

Re: Well No. Federal #1,  
Sec. 18, T. 6 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well (s). However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER Dry Hole

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Flying Diamond Corporation

## 3. ADDRESS OF OPERATOR

2480 Colorado State Bank Building Denver, Colorado

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

80202

At surface

663' FSL &amp; 665' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

9 miles SW of Vernal

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

663' FSL

665' FWL

## 16. NO. OF ACRES IN LEASE

320

## 19. PROPOSED DEPTH

12000

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738 gr

## 22. APPROX. DATE WORK WILL START\*

Dec. 19, 1972

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	54#-5JS	396'	625 SXS. Cement Circ
8-3/4"	7"	23-26#-N-80	9000'	700 SXS.
6½"	5" Liner <del>or 5½"</del>	18#-M-80	12000'	600 SXS.

BOP Program will consist of following:

## Size API

10" Series 900 Shaffer hydraulic double gate

10" Series 900 Hydril

Payne BOP Closing Unit<sup>1</sup>

Koomey accumulator BOP closing unit

*Leaking & Deepen*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*AL Flower &*

TITLE

*Drilling & Prod Manager*

DATE

*12-15-72*

(This space for Federal or State office use)

PERMIT NO.

*43-047-200621*

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Est. 2000 ft. to Hwy 40  
US 40



R20E R21E  
Gravel pits

Janaury 10, 1973

Copies to:

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116  
Attention: Cherie

303-573-6624

December 15, 1972

United States Department of the Interior  
U.S.G.S.  
8416 Federal Building  
Salt Lake City, Utah 84111

Gentlemen:

The following is the development plan for surface use to accompany the request for permit to drill deeper the location SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 18 of Township 6 South, Range 21 East. The subject well was originally Gose Petroleum Goverment #1. We would like to rename the well Gose Goverment #2-18.

- 1) Please find attached map of location. The attached map shows the approximate location of the existing road, which is about 130' West of the dry hole marker.
- 2) No additional access roads are planned.
- 3) The location is 663' FSL & 665' FWL, Section 18, Township 6 South, Range 21 East, S.L.M., Uintah County, Utah.
- 4) No lateral road will be required due to present road.
- 5) The attached location plat shows the location for the proposed tank battery and flow lines.
- 6) The water supply will be the Green River shown to be SE of the location about 1 $\frac{1}{2}$  miles.
- 7) Waste disposal will be placed in the burn pit located near the NE corner of the location.
- 8) There will not be a camp. However, there could be a mud logger's trailer on location. Usually this trailer would be located near the SE corner of the location. This trailer would be on location only during drilling operations.
- 9) No airstrips are planned.

Page 2

10) The rig location plat is attached to show the positions of the rig, mud tanks, reserve pit, burn pit and pipe racks.

11) Plans for restoration of the surface will be per B.L.M. requirements

12) This location would not appear to have any adverse effect on the environment. Care will be exercised to see the nearby dry creek is not polluted.

Very truly yours,

FLYING DIAMOND CORPORATION

R.L. Flowers, Jr.  
Drilling & Production Manager

enclosures

RLF/ts

051 X 05 - X 05 - 11 20 20 20 20 20  
 Reserve P.T. - Appendix

MUD TANK 7.9 X 36'

MUD TANK 7.9 X 36'

MUD TANK 8. X 32.5'

C-250 PUMP  
 7.9 X 17.5'

DA 500 PUMP  
 8.9 X 14.7'

SUBSTRUCTURE 5.5 X 49'

SUBSTRUCTURE 5.5 X 49'

DOG HOUSE  
 7.9 X 25'

WATER TANK 9.5 X 36'

LIGHT PLANT HOUSE  
 8 X 20

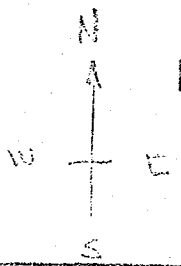
CATWALK 7.5 X 56'

PIPE TUBS 7.5 X 36' EACH

PIPE RACKS  
 20 X 56'

SCALE:  $\frac{1}{16}$ " = 1'  
 GROUND LEVEL TO ROTARY TABLE = 11'

RIG 14



80'

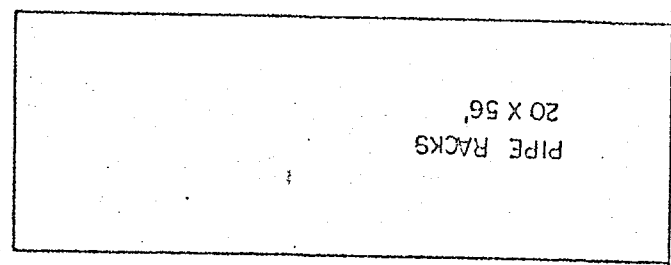
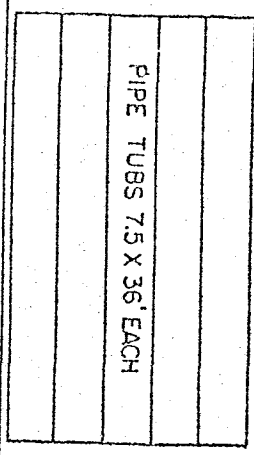
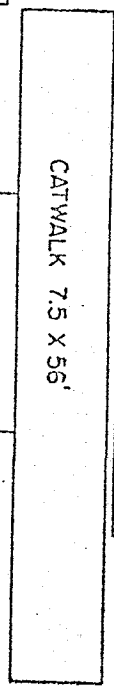
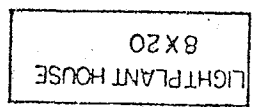
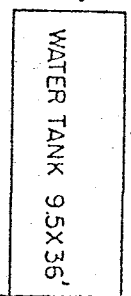
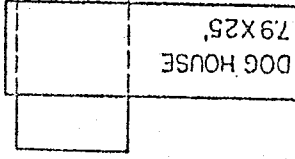
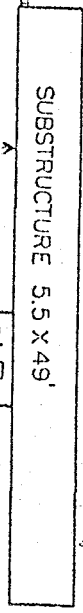
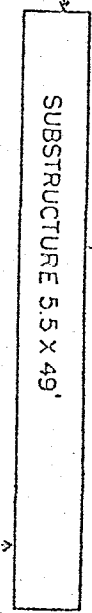
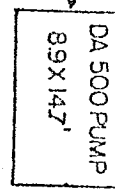
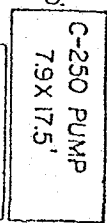
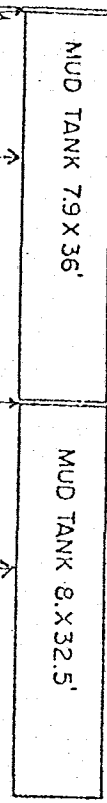
175'

80'

55'

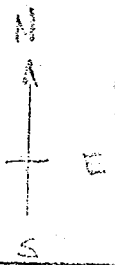
051 X 05 - Xorokv - 1' D 202333 Reserve P.T. - Appendix

MUD TANK 7.9 X 36'



SCALE:  $\frac{1}{16}" = 1'$   
GROUND LEVEL TO ROTARY TABLE = 11'

RIG 14

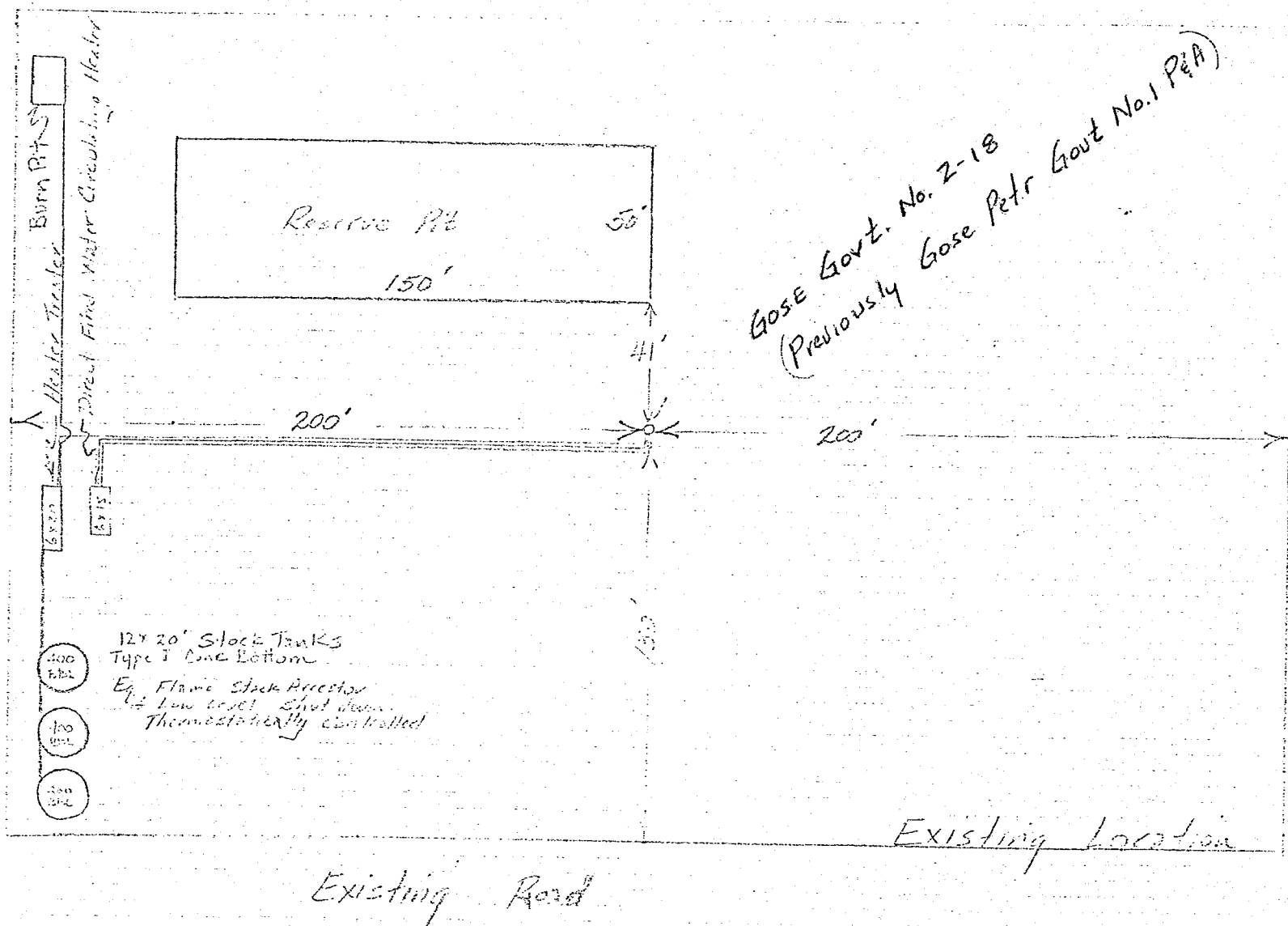


80'

175'

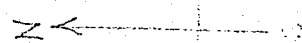
80'

50  
35'



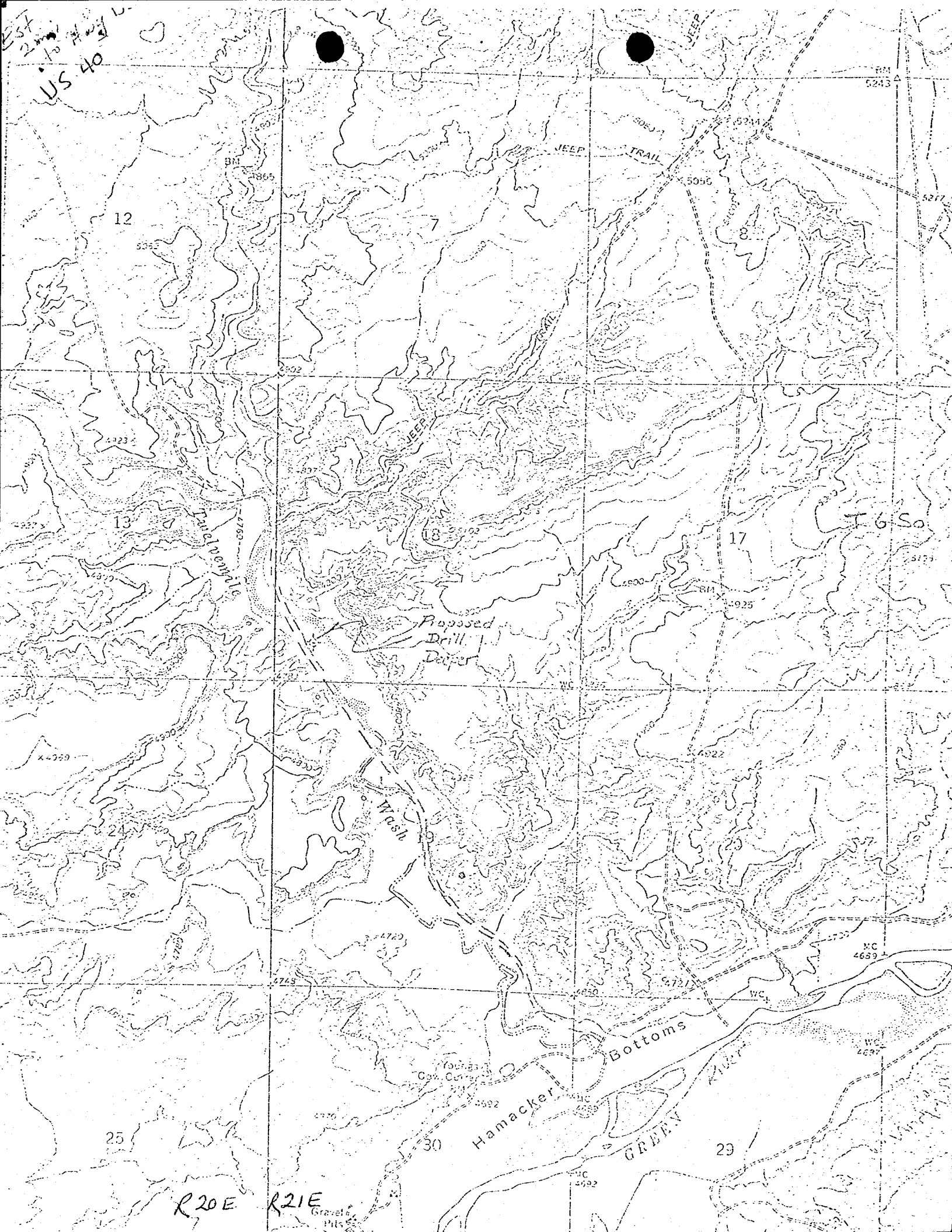
Approximate Scale  
1" = 50'

Flying Diamond Corp.  
Gose Govt. No. 2-18  
SW 1/4 Sec 18 T6S0 R21E





Est  
2 mi to NW of  
US 40



12

13

25

18

17

29

Proposed  
Drill  
Deeper

Wash

Hamacker

Bottoms

GREEN

T 6 So

R 20 E

R 21 E

Gravel  
Pits

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal # 1  
Operator Gose Petroleum Co. Address 918 Lamar Street  
Wichita Falls, Tex. Phone 766-0193  
Contractor Exeter Drilling Co. Address 1020 Patterson Bldg.  
Denver Colo 623-5141  
Location SW 1/4 SW 1/4 Sec. 18 T. 6 N R. 21 E Uintah County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>3859-3884</u>		<u>416 (Head)</u>	<u>Salty</u>
2. <u>5663-5684</u>		<u>250 "</u>	<u>Salty</u>
3. <u>7363-7378</u>		<u>731 "</u>	<u>Oil Cut Salt Water</u>
4. <u>7684-7743</u>		<u>1133 "</u>	<u>Oil cut salt Water</u>
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Uinta-----Surface  
Greenriver 3923  
Garden gulch 6282  
Douglas Creek 6980  
Wasatch 7563

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

January 15, 1973

Flying Diamond Corporation  
2480 Colorado State Bank Bldg.  
Denver, Colorado

Re: Gose Government #2-18  
Sec. 18, T. 6 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter and deepen the above referred to well is hereby granted. If, in the future, spudding operations are conducted prior to receiving this Division's approval, we will deem it necessary to request that the Attorney General take the necessary legal action to have such operations terminated.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-20062.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

W

PMB

Lee & Lowers  
Flying Diamond

1/22/73

Dinner - 303-573-6624

2-18 - Goose Gant. - No entry

U. S. G. S.

400' of 13<sup>3</sup>/<sub>8</sub> - already set  
Change MID 1600' - 9<sup>5</sup>/<sub>8</sub>" ~~all~~ casing

Drill 8<sup>3</sup>/<sub>4</sub>" hole to.

PMB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

#2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA18-6S-21E, S.L.M.  
SW $\frac{1}{4}$ 

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 2480, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

663' FSL &amp; 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

\*\* CORRECT DATE OF SPUD: 2-3-73 at 4:00 A.M.

- 2-6-73 Finished reaming 8-3/4" in surface hole to 12 1/4". Set 9-5/8" O.D., 40#, K-55, ST&C. Casing at 1620' kb. Cemented with 255 sxs, light weight cement with 1/2# flocele per sack plus 2% CaCl. Tailed in with 150 sxs neat cement with 2% CaCl. Finished cementing at 6:00 P.M.
- 2-5-73. Cement H2O to surface. Checked annulus with 1".
- 2-7-73 Tested surface casing, B.O.P. & hydril to 1000# PSI for 15 mins. Held-No leaks
- 2-9-73 Wash and Ream, drill to 4814', 8-3/4" hole. Started drilling 7-7/8" hole at 4814'
- 2-28-72 Drilling at 9225', 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

Drilling &amp; Production

SIGNED

*Al Flower*

TITLE

Manager

DATE 3-26-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Flying Diamond Corporation		8. FARM OR LEASE NAME Gose Government	
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 2400, Denver, Colorado 80202		9. WELL NO. # 2-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  663' FSL & 665' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E, S.L.M.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4738' gr		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of operations 3-1-73 - 3-31-73:

3-1-73 - 3-24-73- Drilling.

3-24-73- 11,227' - Washing & reaming.

3-30-73- 11,641' - Reaming out key seat at 2630'.

3-31-73- 11,641' - Reaming out key seat at 2990'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*AL Flower*

TITLE

Drilling &  
Production Manager

DATE 5-4-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instruction reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Flying Diamond Corporation		8. FARM OR LEASE NAME Gose-Government	
3. ADDRESS OF OPERATOR 2480 Colorado State Bank Bldg., Denver, Colo. 80202		9. WELL NO. #2-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW/4 Sec. 18, T6S-R21E 663' FSL & 665' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-T6S-R21E, SLM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ PROGRESS REPORT

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Summary of Operations 4-1-73 - 4-30-73

4-1-73 - 11,641' - Reaming key seat at 3491'. Working stuck pipe.  
4-2-73 - 11,641' - Reaming at 6753'.  
4-3-73 - 11,641' - Wiping hole at 8826'. Top of fish at 11,021'.  
4-4-73 - 11,641' - Reaming at 10,485'.  
4-5-73 - 11,641' - Working fish out of hole 120' off bottom.  
4-6-73 - 11,641' - Reaming at 2677'. Recovered all fish. Came out of hole, lost 12 - 6-1/4" drill collars.  
4-7-73 - 11,641' - Reaming at 9939'.  
4-8-73 - 11,641' - Washing & reaming to top of fish at 11,279'.  
4-9-73 - 11,641' - Fishing.  
4-10-73 - 11,641' - Reaming out key seat.  
4-14-73 - 11,641' - Recovered fish. Cleaning out at 11,374'.  
4-15-73 - 11,641' - Logging.  
4-17-73 - 11,692' - Drilling.  
4-30-73 - 13,006' - Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Melish

TITLE

Vice President

DATE

6/20/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS DATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

#2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-6S-21E, SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☒ GAS ☐  
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

2480 Colorado State Bank Bldg, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW/4 Sec. 18, T6S-R21E 663' FSL &amp; 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' Gr.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐PROGRESS REPORT ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Summary of Operations 5-1-73 - 5-31-73:

5-1-73 - 13,120' - Drilling.

5-2-73 - 13,195' - Cond. mud for logging.

5-3-73 - 13,195' - Logging.

5-4-73 - 13,195' - Rigging up to run casing.

5-5-73 - 13,195' - 5-½" casing set at 13,190' KB. DV tool at 10,395'.  
Cemented 1st stage w/1450 sxs. 50-50 pozmix, 2% gel,  
10% salt, 1% CFR2, .2% HR4.

5-6-73 - 13,195' - Cemented 2nd stage. Top of cement at 9500'.

5-7-73 - 13,195' - Circ. &amp; cond. mud. Cleaned out to 13,150'.

5-8-73 - 13,195' - Logging.

5-9-73 - 13,195' - Perforated 2 holes at 13,128'.

5-10-73 - 13,195' - Perforated at 12,475'; 480'; 498'; 504'; 510'; 528';  
558'.5-11-73 - 13,195' - Acidized w/total of 5,000 gals. 15% HCl, 20 ball  
sealers.

5-12-73 - 13,195' - Swabbing &amp; flowing.

5-13-73 - 13,195' - Fraced well as follows: Pumped pad at 8000 psi,  
14 BPM. Max 8900 at 13 BPM; Min 8300 psi; Avg 8700 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-6S-21E

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

2480 Colorado State Bank Bldg. Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW $\frac{1}{4}$  Section 18, T6S-R21E 663' FSL & 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## SUMMARY OF OPERATIONS 5-1-73 to 5-31-73 (con't)

5-14-73 - Swabbing. Prep. to perf.

5-15-73 - Perf'd 2 holes in each of the following intervals w/4" csg. gun:  
11,749'; 728'; 10,958'; 211'; 191'; 176'.

5-16-73 - Perf'd 9424'; 9402'; 9326'; 9293'. Pkr. set @ 9206'. WO swabbing unit.

5-17-73 - Swdg. Unseated pkr and reset @ 10,007'

5-18-73 - Swbg. Acidized @ 100 gals, 15% mud.

5-19-73 - Swbg. Pkr. set @ 10,510'. Swbd. down to pkr.

5-20-73 - Wireline plug set @ 11,000'. Prep. to cmt.

5-21-73 - Ran & set Model "K" cement retainer @ 9195'. Ran 2-7/8" tbg. @ 9195'  
Cmtd. w/2030 sxs. 50-50 pozmix, 2% gel, 10% salt.

5-22-73 - Drlg. cmt @ 10,151'

5-23-73 - Drlg cmt. @ 10,980'. Release rotary rig.

5-24-74 - 5-27-73 RDRR

5-28-73 - Compt. rig on location

5-29-73 - RUCR

5-30-73 - Prep. location for compt. rig. Prep to pull bit, collars,  
scraper & tbg.

5-31-73 - Pulled tubing, D.C., scraper &amp; bit. Logging.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 12 below.) At surface  SW $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		8. FARM OR LEASE NAME Gose Government
14. PERMIT NO.		9. WELL NO. # 2-18
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4738' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E, SLM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TEMP ABANDONMENT <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED VERBAL APPROVAL 7/17/73 FROM LEO KOZOLA (U.S.G.S.)

Spotted 100' of Class G Cement w/2% HR-4 from 9200' to 9350'.  
Pulled up to 7450', spotted 100' of Class G w/2% HR-4 from 7300' to 7450'.  
Pulled out of hole, layed down tubing.

CIBP @ 11,000'  
CIBP @ 12,442'

*AL7*

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-30-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3 Copies to USA S 2-12-74  
3 Copies to state 3-7-74  
\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		8. FARM OR LEASE NAME Gose Government	
14. PERMIT NO.		9. WELL NO. # 2-18	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4738' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E, SIM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>TEMP ABANDONMENT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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Pulled up to 7450', spotted 100' of Class G w/2% HR-4 from 7300' to 7450'.  
Pulled out of hole, layed down tubing.

CIBP @ 11,000'  
CIBP @ 12,442'

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-30-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

3 Copies to USA S 2-12-74  
3 Copies to state 3-7-74

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-9612
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		8. FARM OR LEASE NAME Gose-Government
14. PERMIT NO.		9. WELL NO. # 2-18
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 4738' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Uintah
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT\*

Progress Report

☐  
☐  
☐  
☐  
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

### Summary of Operations 5-1-73 to 5-31-73 (Con't)

5-16-73 Perf'd 9424'; 9402'; 9326'; 9293'; Pkr. set @ 9206'. WO swabbing unit.  
 5-17-73 Swdg. Unseated pkr & reset @ 10,007'.  
 5-18-73 Swbg. Acidized @ 100 gals, 15% mud.  
 5-19-73 Swbg. Pkr. set @ 10,510'. Swbd. down to pkr.  
 5-20-73 Wireline plug set @ 11,000'. Prep. to cmt.  
 5-21-73 Ran & set Model "K" cement retainer @ 9195'. Ran 2-7/8" tbg. @ 9195'. Cmt'd w/2030 sxs  
 50-50 pozmix, 2% gel, 10% salt.  
 5-22-73 Drlg. cmt @ 10,151'.  
 5-23-73 Drlg. cmt. @ 10,980'. Release rotary rig.  
 5-24-73 - 5-27-73 RDRR.  
 5-28-73 Compt. rig on location.  
 5-29-73 RUCR.  
 5-30-73 Prep. location for compt. rig. Prep to pull bit, collars, scraper & tbg.  
 5-31-73 Pulled tubing, D.C., scraper & bit. Logging.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-9612
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gose-Government
SW $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		9. WELL NO. # 2-18
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4738' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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 5-23-73 Drlg. cmt. @ 10,980'. Release rotary rig.  
 5-24-73 - 5-27-73 RDRR.  
 5-28-73 Compt. rig on location.  
 5-29-73 RUCR.  
 5-30-73 Prep. location for compt. rig. Prep to pull bit, collars, scraper & tbg.  
 5-31-73 Pulled tubing, D.C., scraper & bit. Logging.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Flowers, Jr.*  
R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-9612
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gose-Government
14. PERMIT NO. SW $\frac{1}{4}$ Sec. 18, T6S, R21E		9. WELL NO. # 2-18
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 663' FSL & 665' FWL 4738' GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-6S-21E, S1M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

Progress Report

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Summary of Operations 5-1-73 - 5-31-73

5-01-73 13,120' Drlg.  
 5-02-73 13,195' Cond. mud for logging.  
 5-03-73 13,195' Logging.  
 5-04-73 13,195' Rigging up to run casing.  
 5-05-73 13,195' 5 $\frac{1}{2}$ " casing set at 13,190' KB. DV tool @ 10,395'. Cemented 1st stage w/1450 sx. 50-50 pozmix, 2% gel, 10% salt, 1% CFR2, .2% HR4.  
 5-06-73 13,195' Cemented 2nd stage. Top of cement @ 9500'.  
 5-07-73 13,195' Circ. & cond. mud. Cleaned out to 13,150'.  
 5-08-73 13,195' Logging.  
 5-09-73 13,195' Perforated 2 holes @ 13,128'.  
 5-10-73 13,195' Perforated @ 12,475'; 480'; 498'; 504'; 510'; 528'; 558'.  
 5-11-73 13,195' Acidized w/total of 5,000 gals. 15% HCL, 20 Ball sealers.  
 5-12-73 13,195' Swabbing & flowing.  
 5-13-73 13,195' Fraced well as follows: Pumped pad @ 8000 psi, 14 BPM. Max 8900 @ 13 BPM; Min 8300 psi; Avg. 8700 psi.  
 5-14-73 Swabbing. Prep. to perf.  
 5-15-73 Perf'd 2 holes in each of the following intervals w/4" csg. gun: 11,749'; 728'; 10,958'; 211'; 191'; 176'.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-9612
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gose-Government
S W $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		9. WELL NO. # 2-18
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4738' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T6S, R21E, SIM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 6-1-73 to 6-30-73

Drilled & cleaned out BP from 12,395' - 13,087'. Swabbed & tested well from perfs. Well flowed gas cut wtr.  $\frac{1}{4}$  BPM & died. Ran BP. wet @ 12,800' w/packer @ 12,305'. Tested well flow gas and wtr. Ran Tracer perfs 12,475'-80', 12,798'; 12,504-510'; 12,528'; & 12,558' all taking fluid. Released packer, moved pkr down to 12,396'. Swabbed well down. Rec. gas cut foamy wtr. & oil emulsion. Treated well w/Nitrogen & Hyflo & methnol. Unloaded well. Swabbed & flowed. Ran BHP. Attempted to retrieve BP @ 12,580', could not. Left BP @ 12,580'. Set Baker. CIBP @ 12,400'. Ran retrievable BP & Baker Model C set @ 11,940'. Set packer @ 11,658'. Swabbed well. Recovered gas cut load water. Moved Retrievable BP to 10470'. Set pkr. @ 10,113'. Perf'd 2 shots per foot @ 10,187'; 10,195'; 10,208'; 10,219'. Swabbed & rec. 90% wtr., 10% emulsion. Treated well w/2000 gals 15% HCL. Swabbed well, recovered emulsion (5 B Fluid). Picked up retrievable BP. Reset @ 9640'. Set packer @ 9180'. Perf'd @ 9301'. Swabbed down, packer leaking. Tripped for pkr. Reset @ 9180'. Found BP leaking on Tracer. Pulled BP & Pkr. Redressed. Ran & set BP @ 9640'. Pkr. @ 9594'. Tested BP. BP leaking. Picked up, reset BP @ 9625'. Pkr. @ 9594. Tested O.K. Moved pkr. to 9290'. Spotted 420 gals. 15% MCA on perfs @ 9301'. Pumped acid. Ran tracer OWP perf'd 9329'; 9334'; 9336'; 9412'; 9432'; 9434, 1 shot each. Swabbed & rec. load wtr. 25 BBLS oil emulsion & wtr. Rigged up to acid annulus on vacuum. Packer leaking. Pulled & ran new Packer. (CON'T ON NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr.TITLE Drlg. & Prod. Mgr.DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

# 2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T6S, R21E, SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

S W $\frac{1}{4}$  Sec. 18, T6S, R21E 663' FSL & 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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SIGNED

R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

# 2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T6S, R21E, SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW $\frac{1}{4}$  Sec. 18, T6S, R21E 663' FSL & 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

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Summary of Operations 6-1-73 to 6-30-73 (Con't)

Set Packer @ 9213'. Swabbed to pkr. Acidized w/3000 gals, 15% HCL. Swabbed down, Rec. oil emulsion & wtr. Retreated w/8000 gals naphthalene w/20 gals/1000 Hyflo. Swabbed oil wtr & emulsion 6% solids, 1 BPH entry rate.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE

3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-9612	
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3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gose-Government	
14. PERMIT NO.		9. WELL NO. # 2-18	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4738' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T6S, R21E, SLM		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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SIGNED R. L. Flowers, Jr.

TITLE Drlg. & Prod. Mgr.

DATE 3-6-74

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APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

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U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

# 2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T6S, R21E, S1M

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

SW 1/4 Sec. 18, T6S, R21E 663' FSL &amp; 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 7-1-73 to 7-19-73

Swabbed well down. Ran BHP. Left B.P. @ 9640', due to fill & material plugged tbq. Ran new B.P. to 7730'. Left packer @ 7420'. OWP perf'd 7508', 7516'; 7528'; 7530'; 7547'; 7550'. Swabbed well, good show gas. Well unloaded & flowed gas, oil, wtr. emulsion. Ran tracer survey. No communication up or down. Swabbed well, recovered gas, oil, water. Ran BHP. Swabbed oil and water. High wtr. cut. Ran in hole open ended. Spotted cement from 9200-9350. Spotted cement from 7450-7300. Layed down tbq. Released Rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.

TITLE Drlg. &amp; Prod. Mgr.

DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose-Government

9. WELL NO.

# 2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T6S, R21E, SIM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR

Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW $\frac{1}{4}$  Sec. 18, T6S, R21E 663' FSL & 665' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Progress Report

(NOTE: Report results of multiple completion on Well  
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SIGNED

R. L. Flowers, Jr.TITLE Drlg. & Prod. Mgr.DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FLYING DIAMOND OIL CORPORATION  
GOSE GOVERNMENT # 2-18

PERFORATION RECORD : Item #31

7,508'	10,176'	12,498'
7,516'	10,187'	12,504-10'
7,528'	10,191'	12,498'
7,530'	10,195'	12,504-10'
7,547'	10,208'	12,528'
7,550'	10,211'	12,558'
9,293'	10,219'	12,798'
9,301'	10,958'	13,128'
9,326'	11,728'	
9,402'	11,749'	
9,424'	12,475-80'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

#2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 18-68-21E, S. L. M

12. COUNTY OR PARISH

Duchesne Utah

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR

Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

SW $\frac{1}{4}$  663' FSL & 665' FWL

At top prod. interval reported below

Sec 18-T6S-R21E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-3-73

16. DATE T.D. REACHED

5-2-73

17. DATE COMPL. (Ready to prod.)

5-9-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4738' Ungraded Ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

13,195'

21. PLUG, BACK T.D., MD &amp; TVD

7300'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL; Com-Neu-Den; For-Den; BHC-SON-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1620'	12 $\frac{1}{4}$ "	255 + 150 sxS	None
5-1/2"	17 & 20#	13190'	7-7/8"	1450 sxS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

Attached record.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(9640-9213')	3000 15% HCL
10,187-10,219'	2000 15% HCL
FRAC JOB	10000 gal 2% KCL

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None							T. A.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perforation Item 31

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L L Flower

TITLE

Natl - Prod Mgr

DATE

4-11-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 18-6S-21E SIM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW 1/4 663' FSL and 665' FWL  
SEC 18-T6S-R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

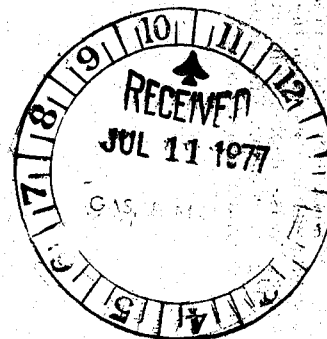
To plug and abandon in accordance with the rules of the U.S.G.S.

Work to begin 7-20-77.

APPROVED BY THE DIVISION OF  
GAS AND MINING

DATE: July 14, 1977

BY: G. K. Bailey



18. I hereby certify that the foregoing is true and correct

SIGNED

G. K. Bailey

TITLE

Manager, Drilling & Production

DATE

7-7-77

(This space for Federal or State office use)

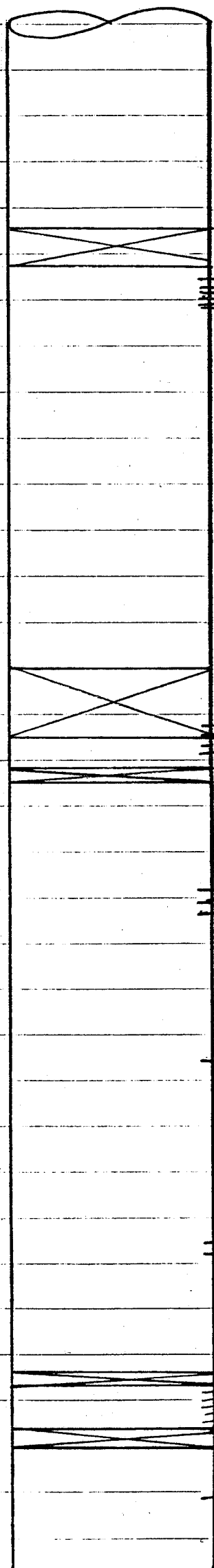
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEPTEMBER 3, 1977



6960' - TOP OF CMT.

PERFS (7/5/73)

7300-7450 CMT. PLUG

7508, 16, 28, 30, 47, 50

PERFS (6/23/77)

9200-9350 CMT. PLUG

9329, 34, 36, 9412,

32, 34

9,640 RETRIEVABLE BP

PERFS (5/15/73)

10176, 191, 211, 958,

11728, 749

(SQUEEZED 5/20/73)

PERF (6/17/73)

10187, 195, 208, 219

PERFS. (5/9/73)

12,475, 480, 497, 504

12,400 CIBP

510, 528, 558, 13128

12,800 BAKER MODEL "C" RBP (STUCK)

13,190 BOTTOM OF 5 1/2" CASING

13,195 TD

EBW



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 18-6S-21E SLM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW 1/4 663' FSL and 665' FWL  
Sec 18-T6S-R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*Flying Diamond plans to plug and abandon in accordance with the rules  
of the U.S.G.S. as follows:

1. MIRU Csg. Jacks.
2. Find free-point approx. 6960'.
3. Shoot off Csg.
4. Spot 50 Sx cement inside and outside csg. stub.
5. Fill hole w/mud.
6. Pull and lay down csg.
7. Spot 10 sack plug at surface.
8. Install dry hole marker.
9. Grade, contour, and seed location.

The well has been tested in all prospective zones.  
There are no recompletion possibilities.  
Please see the attached well diagram.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: Sept 9, 1977BY: PL Amcull

18. I hereby certify that the foregoing is true and correct

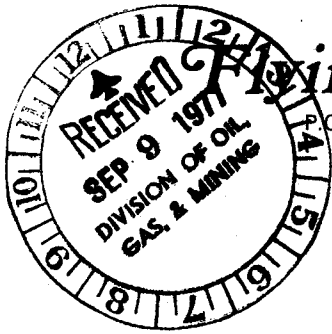
SIGNED E. B. Whicker  
E. B. WhickerTITLE Dist. Prod. Supt.DATE 9-7-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



# Young Diamond Oil Corporation

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

September 7, 1977

Mr. E. W. Guynn  
Geological Survey  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

RE: Notice of Intention to Abandon  
Well #2-18 Gose - Government  
SW SW 18, T. 6S., R. 21E., SLM  
Duchesne County, Utah  
Lease U-9612

Dear Mr. Guynn:

A revised application to plug and abandon is attached for your approval. If you have additional questions, please feel free to call.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Roosevelt District Supt.



EBW/bh

CC: Pat Driscoll  
Ken Bailey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other Instructions  
reverse side)

Form Approved  
DEPARTMENT OF THE INTERIOR  
5. LEASE DESIGNATION AND SERIAL NO.

U-9612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Gose-Government 2-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SW $\frac{1}{4}$ Sec. 18, T6S, R21E 663' FSL & 665' FWL		9. WELL NO. 2-18	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4738' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 18, T6S, R21E, SLM	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bow Valley has returned the subject well to production as follows:

8/11/79: Drill out Cmt plugs 7300-7450' & 9200-9350'. ~~CG~~ wellbore to 9470'. Break down perms at 9329-34 & 7508-50 with 500 gal. 15 % HCl at 4 $\frac{1}{2}$  BPM, 3000 PSI.

8/12/79 to 8/17/79: Flow & Swab test.

8/18/79: Acidize perms 9200-9350 & 7300-7450 with 5000 gal 15% HCl at 5 BPM, 3600 PSI

8/19/79-9/1/79: Flow, swab, & install rod pump.

Five day average production on rod pump:

27 BOPD, 9 BWPD, 10 MCFD.

Bow Valley plans to install a production tank and continue production on rod pump.

NTL-2B permits will be filed after water production is stabilized.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker  
E.B. Whicker

TITLE Division Engineer

DATE 9/11/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

13

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other Re-Entry

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900, Denver CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface (SW SW) 663' FSL, 665' FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U9612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

#2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 18-6S-21E, S.L. M

12. COUNTY OR PARISH

Cintah

Utah

15. DATE SPUDDED

2-3-73

16. DATE T.D. REACHED

5-2-73

17. DATE COMPL. (Ready to prod.)

9-1-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

4738' Ungraded Ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

13,195'

21. PLUG, BACK T.D., MD &amp; TVD

9470'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7508-7550' Lower Green River

9293-9424' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL; Com-Neu-Den; For-Den; BHC-SON-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1620'	12 1/4"	255 + 150sxs	None
5 1/2"	17 & 20#	13190'	7-7/8"	1450 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7400	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7508-50, .30", 6 holes

9293-424, .30", 5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7508-9470	5,500 gal 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-1-79		Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-5-79	24		→	22	10	20	380
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
		→	22	10	20	380	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY  
JAN 24 1980  
Chuck Gardner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DIVISION OF  
OIL, GAS & MINING

SIGNED

E. B. Whicker  
E.B. Whicker

TITLE

Division Engineer

DATE 1-23-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency; or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River Wasatch	4050' 7720'	

371  
May 1984

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

F# 72-009612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR

P.O. DRAWER 130, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

663' FSL, 665' FWL, SW SW

14. PERMIT NO.

43-047-20062

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4738' Ungraded ground

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gose Gov't

9. WELL NO.

2-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T6S, R21E.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On September 29, 1984 Bow Valley intends to perforate additional Green River formation intervals from 8518' to 9050' (28 feet, 84 shots total) with 4" casing guns, 3SPF, phased 120°.

18. I hereby certify that the foregoing is true and correct

SIGNED

MICHELLE E. INERSON

TITLE

Eng. Technician

DATE

9-27-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Include instructions on reverse side)

U. STATE DESIGNATION AND SERIAL NO.

F# 72-009612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BOW VALLEY PETROLEUM INC		8. FARM OR LEASE NAME Gose Gov't	
3. ADDRESS OF OPERATOR P O DRAWER 130, Roosevelt, Utah 84066		9. WELL NO. 2-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 663' FSL, 665' FWL, SW SW		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T6S, R21E	
14. PERMIT NO. 43-047-20062	15. ELEVATIONS (Show whether SF, ST, OR, etc.) 4738' Ungraded ground	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF


FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

X

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

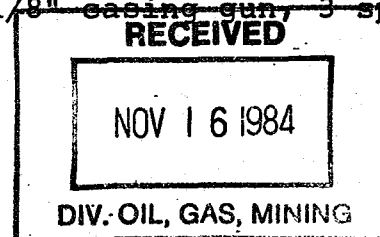

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 9-30-84 perforated Green River intervals with 3 1/8" casing gun, 3 spf, phased 120° as follows:

9050	8926	8684	8618
9048	8924	8682	8563
9036	8818	8676	8558
9024	8812	8667	8551
9022	8809	8651	8530
9020	8750	8624	8521
8928	8747	8622	8519

Total 28 feet 84 holes



The well was stimulated first after perforating with 187 bbls 2% KCl H<sub>2</sub>O to breakdown the formation. Additionally, new perforations 8519'-9050', and old intervals 9301'-9412' were acidized w/6000 gallons 15% HCl acid.

Average production after workover: 12.5 BOPD, 10 BWPD, 0 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

MICHELLE EINERSON

TITLE Eng. Tech.

DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-100  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		8. FARM OR LEASE NAME Gose Government	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		9. WELL NO. 2-18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  663' FSL, 665' FWL, SW SW		10. FIELD AND POOL, OR WILDCAT Halfway Hollow	
5. ELEVATIONS (Show whether SP, ST, OR, etc.) 43-047-20062		11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec. 18, T6S, R21E	
12. COUNTY OR PARISH Uintah		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING <input checked="" type="checkbox"/> <del>ACIDIZING</del>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 12-18-84, Bow Valley set a Baker Model 'S' bridge plug at 8060' and perforated additional Green River intervals with 3-1/8" casing guns, .3 SPF, phased 120°, using JRC 12 gram shots ; 7890'-7329'. Total 56 feet, 168 shots.

Intervals are currently being pump tested for production.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle M. Emerson  
MICHELLE M. EINERSON

TITLE Eng. Tech.

DATE 1-4-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 1 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. N0130Report Period (Month / Year) 3 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume	
API Number	Entity	Location			Oil (BBL)	Water (BBL)
* 4301330020	UTE TRIBAL #2	00690 01S 01W 8	WSTC			
* 4304720171	GOSE GOVT #1	00695 06S 21E 19	WSTC			
* 4304720062	GOSE GOVT 2-18	00697 06S 21E 18	GRRV			
* 4301330041	K. SHISLER #1	00700 01S 01W 9	GR-WS			
* 4301330106	UTE TRIBAL 2-35B	00705 01N 02W 35	WSTC			
* 4301330167	E. YUMP #1	00710 01N 01W 31	WSTC			
* 4301330168	UTE TRIBAL 1-26B	00715 01N 02W 26	WSTC			
* 4301330207	RUST #1-13A5	00720 01S 05W 13	GRRV			
* 4301330208	TIDWELL #1	00725 01S 04W 3	GR-WS			
* 4301330209	FARNSWORTH #1	00730 01S 04W 18	GRRV			
* 4301330258	SHINER #1-14A4	00735 01S 04W 14	WSTC			
* 4304731373	BASTIAN 1-2A1	00736 01S 01W 2	WSTC			
* 4304731407	CARSON 2-36A1	00737 01S 01W 36	WSTC			
TOTAL						

Comments (attach separate sheet if necessary) \_\_\_\_\_

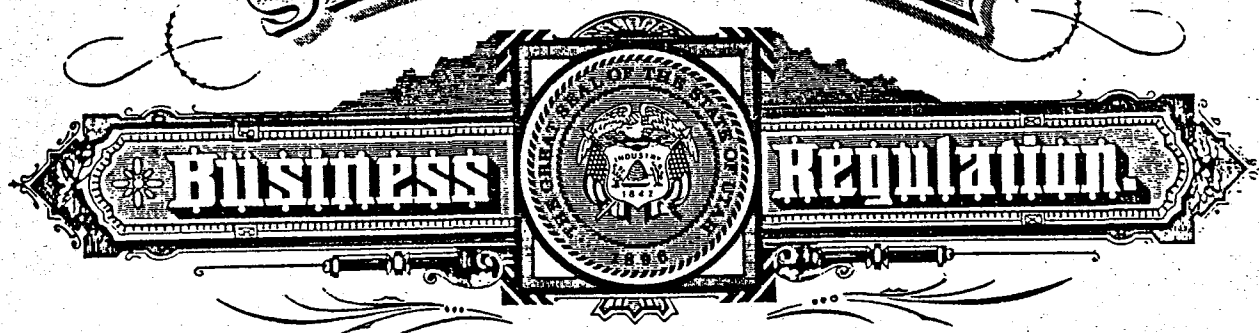
I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



042901

AMENDED  
CERTIFICATE OF AUTHORITY  
OF

GW PETROLEUM INC.

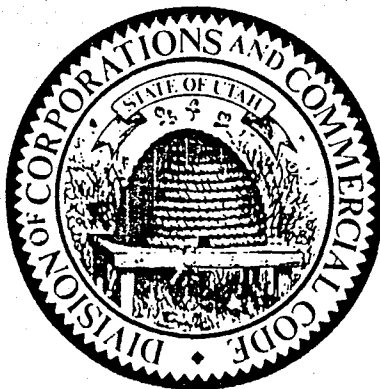
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

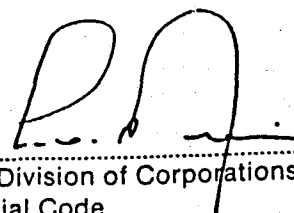
File No. #79959

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING



Dated this 23rd day of  
February A.D. 19 87

  
Director, Division of Corporations and  
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb

35.00

BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".  
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

RECEIVED  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" form.)

RECEIVED  
OCT 26 1989

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying J, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. API NUMBER

43-047-20062

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

DIVISION OF  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CR6

8. FARM OR LEASE NAME

Gose Government

9. WELL NO.

2-18

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T. 6S R. 21E Sec. 18

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dan Lema*

TITLE

Technical Assistant

DATE

October 25, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR GW Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		8. FARM OR LEASE NAME See Attached
14. PERMIT NO.		9. WELL NO. See Attached
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DRN	RJF
JRB	GLH
2. DTS	SLS
3. TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Dubby Sanders

TITLE Engineering AideDATE 10/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330109	00730 1S 4W 18 - Fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - Fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - Fee
A. RUST #2	4301330290	00745 1S 4W 22 - Fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - Fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - Fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - Fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - Fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - Fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - Fee
KNIGHT #1	4301330184	01090 2S 3W 28 - Fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - Fee
DUSTIN #1	4301330122	01092 2S 3W 22 - Fee
HANSEN #1	4301330161	01093 2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - Fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - Fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - Fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - Fee

> no documentation from Flying J  
on operator change

RECEIVED  
NOV 03 1989

OK-1000  
CL. GAS & WATER



# FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054  
PHONE (801) 298-7733

27 February 1990

RECEIVED  
FEB 28 1990

DIVISION OF  
OIL, GAS & MINING

Don Staley, Administrative Supervisor  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

Well Name	API #	STATUS
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

SEC. 18 T. 6S  
R. 21E

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner  
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

2. Name of Operator  
FLYING J OIL & GAS INC

10. API Well Number

3. Address of Operator  
333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number  
(801)298-7733

11. Field and Pool, or Wildcat

5. Location of Well

Footage :  
QQ, Sec. T., R., M. :

County :  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | ANNUAL STATUS REPORT OF SHUT-IN WELLS         |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

MAR 23 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA

Senior Petroleum Engineer 3/12/92

(State Use Only)



## FLYING J OIL &amp; GAS INC.

## UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME &amp; NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

(801)298-7733

333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature: John R. Baza

JOHN R. BAZA

Title: SR. PETROLEUM ENGINEER

Date: 1/28/93

(This space for State use only)

1-28-93

**FLYING J OIL & GAS INC.**  
**UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993**

<u>WELL NAME &amp; NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UT -8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

**RECEIVED**

JAN 29 1993

DIVISION OF  
OIL & GAS & MINING

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

RECEIVED

FEB 13 1994

DIVISION OF  
OIL, GAS & MINING

February 1, 1994

Hot Rod Oil  
3133 North 2050 West  
Vernal, Utah 84078

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-6  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 17, 1994, whereby Great Western Onshore Inc. resigned as Operator and Hot Rod Oil was designated as Operator for CA CR-6, Uintah County, Utah.

This instrument is hereby approved effective as of February 1, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-6.

Your statewide (Utah) oil and gas bond No. 0932 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Al McKee

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-6 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:02-01-94

Page No. 1  
02/01/94

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM CR6 CR6	430472006200S1	2-18	SWSW	18	6S	21E	OSI	UTU9612	GREAT WESTERN ONSHORE INC

RECEIVED

FEB 05 1994

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

USA U 9612

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

CA #CR-6

8. Well Name and No.

GOSE GOVERNMENT #2-18

9. API Well No.

43-047-20062

10. Field and Pool, or Exploratory Area

Unnamed. (6S-21E-18)

11. County or Parish, State

Uintah County, UTAH

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

HOT ROD OIL

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW Section 18, Township 6 South, Range 21 East

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **RESIGNATION OF OPERATOR**
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR.

FAX 359-3740

DATE 4/11/94

TIME 9:58 AM

# pgs: 8

FROM: Elaine Hansen  
Flying J Oil & Gas Inc.  
(20) 298-7738

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_

Title \_\_\_\_\_

Date 1 / 194

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number #CR-6

Designation of successor Operator for communitized area,  
County of UINTAH, State of Utah, being:

Township 6 SOUTH, Range 21 EAST  
Section 18: SESW, LOT 4  
Containing 80.30 acres, more or less.

4 THIS INDENTURE, dated as of the 17th day of JANUARY,  
1994, by and between HOT ROD OIL, hereinafter  
designated as "First Party," and the owners of communitized  
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,  
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by  
the Act of August 8, 1946, 60 Stat. 950, a Communitization  
Agreement for the above Communitized Area, effective 1/23/80,  
wherein GREAT WESTERN ONSHORE INC. is designated as Operator of  
the communitized area; and

WHEREAS said, GREAT WESTERN ONSHORE INC. has resigned as  
Operator, and the designation of a successor Operator is now  
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by  
Second Parties as Operator of the communitized area, and said  
First Party desires to assume all the rights, duties and  
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises  
hereinbefore set forth and the promises hereinafter stated, the  
First party hereby covenants and agrees to fulfill the duties and  
assume the obligations of Operator of the communitized area under  
and pursuant to all the terms of said Communitization Agreement,  
and the Second Parties covenant and agree that, effective upon  
approval of this indenture by the Chief, Branch of Fluid  
Minerals, Bureau of Land Management, First Party shall be granted  
the exclusive right and privilege of exercising any and all  
rights and privileges as Operator, pursuant to the terms and  
conditions of said Communitization Agreement; said Agreement  
being hereby incorporated herein by reference and made a part  
hereof as fully and effectively as though said Agreement were  
expressly set forth in this instrument.

Authorized Officer  
Bureau of Land Management

Re: Communitization Agreement  
No. CR-6  
Uintah County, UTAH

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Designation of Successor Operator for Communitization Agreement CR-6. As the designated successor operator for Communitization Agreement CR-6, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator. All operations within Communitization Agreement CR-6 will be covered by bond no. UT-0932.

Sincerely,

HOT ROD OIL

Enclosures

1/20/94. According to Teresa Thompson (539-4047) SLBL  
This replaces prior gundry, as GW Onshore Inc.  
NOT FT, is operator.

Hot Rod must complete + mail to Teresa's attn.  
" " is bonded, (Swett is not a part of it) +  
neither he, nor Peterson are bonded indiv.  
If want to oper. as indiv., they must get a  
rider to asgmts. + redo this paperwork.

is EHT

CT spoke w/ Mark Peterson so he is aware  
what must be done to complete work.

is EHT



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

APR 15 1994

6. Lease Designation and Serial Number  
USA U 9612

7. Indian Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

CA #CR-6

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

GOSE GOVERNMENT #2-18

2. Name of Operator

HOT ROD OIL

10. API Well Number

43-047-20062

3. Address of Operator

3133 North 2050 West, Vernal, UT 84078

4. Telephone Number

801/828-7288

11. Field and Pool, or Wildcat

HALFWAY HOLLOW

5. Location of Well

Footage

QQ. Sec. T. R. M. : SWSW Section 18, Township 6 South, Range 21 East

County : UINTAH

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                               | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                   | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other RESIGNATION OF OPERATOR. |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR.

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Michael H. [Signature]*

Title

*Vice Pres*

Date

*4/14/94*

(State Use Only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1- <del>DEC</del> 7-SJ	✓
2- <del>DEC</del> 8-FILE	✓
3-VLC	✓
4-RJE	✓
5- <del>DEC</del>	✓
6-PL	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-01-94)

TO (new operator) HOT ROD OIL  
 (address) 3133 N 2050 W  
VERNAL UT 84078  
MARK L PETERSON  
 phone ( 801 ) 789-5698  
 account no. N 9220

FROM (former operator) FLYING J INC  
 (address) PO BOX 540180  
N SALT LAKE CITY UT 84504  
LAVON STRINGER  
 phone ( 801 ) 298-7733  
 account no. N1195

Well(s) (attach additional page if needed):

\*CA CR-6

Name: <u>GOSE GOVT 2-18/GRRV</u>	API: <u>43-047-20062</u>	Entity: <u>697</u>	Sec. <u>18</u> Twp. <u>6S</u> Rng. <u>21E</u>	Lease Type: <u>U9612</u>
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-8-94) (Reg. 3-9-94) (Reg. 4-7-94) (Rec'd 4-11-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 2-8-94) (Reg. 3-9-94) (Reg. 4-7-94) (Rec'd 4-15-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-18-94)
- Lee 6. Cardex file has been updated for each well listed above. (4-18-94)
- Lee 7. Well file labels have been updated for each well listed above. (4-18-94)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-18-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 4-25 1994.

## FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

940208 Bfm/S.Y. Approved eff. 2-1-94.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

3. Address and Telephone Number:

4. Location of Well

Footage:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☒ Abandon  
☐ Repair Casing  
☐ Change of Plans  
☐ Convert to Injection  
☐ Fracture Treat or Acidize  
☐ Multiple Completion  
☐ Other \_\_\_\_\_
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Recomplete  
☐ Reperforate  
☐ Vent or Flare  
☐ Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon  
☐ Repair Casing  
☐ Change of Plans  
☐ Convert to Injection  
☐ Fracture Treat or Acidize  
☐ Other \_\_\_\_\_
- ☐ New Construction  
☐ Pull or Alter Casing  
☐ Reperforate  
☐ Vent or Flare  
☐ Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spot a 200' Balanced cement plug across usable water zone identified at 4832'

Spot a 200' Balanced cement plug across the 9 5/8" casing shoe. The plug will be set from 1520' - 1720'

The plug at the surface will be a maximum of 50' (max)

Install dry hole Marker

Grade, contour & Seed Location

13.

Name &amp; Signature:

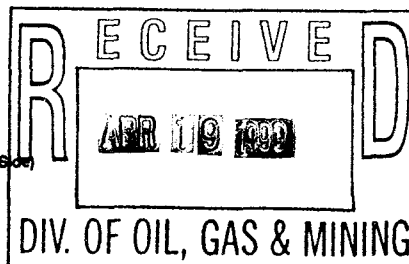
Title:

Date:

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

(See Instructions on Reverse Side)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**U-9612**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**N/A**

8. Well Name and No.

**Gose Federal #2-18**

9. API Well No.

**43-047-20062**

10. Field and Pool, or Exploratory Area

**Horseshoe Bend**

11. County or Parish, State

**Uintah UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Coastal Oil & Gas Corporation**

3a. Address

**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)

**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 18, T6S, R21E  
663' FSL & 665' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **P&A**

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Coastal Oil & Gas Corporation requests authorization to P&A the subject well. Please refer to the attached Plug & Abandon Procedure.**

RECEIVED

7/13/00

COPY SENT TO OPERATOR

Date: 8-15-00  
Initials: CHD

Federal Approval Of This  
Action Is Necessary

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Katy Dow**

Title

**Environmental Jr. Analyst**

Date **8/4/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**Accepted by the  
Utah Division of**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY**

## Plug & Abandon Procedure

### **Gose Federal 2-18**

Section 18 - T6S - R21E

Horseshoe Bend Field

Uintah County, Utah

#### Well Data:

**Location:** NE SW SW Sec 9 T10S R22E

**Elevation:** GR: 4,738' KB:

**Total Depth:** 13,190' PBTD: 1,340' +/-

**Casing:** 13-3/8" @ 271'  
9-5/8" @ 1,620'  
5-1/2" @ 13,190'

**Perforations:** 12798-13128, 12528-12558, 12504-12510, 12480-12498, 11749-12475, 10958-11728, 10211-10219, 10195-10208, 10187-10191, 9424-10176, 9293-9304, 7547-7550, 7528-7530, 7508-7516, 7329-7890.

#### Tubular Data:

Description	ID Inches	Capacity cu ft / ft	Capacity bbls / ft
9-5/8", 36#	8.921	0.4341	0.0773
5-1/2", 17#	4.892	0.1305	0.0232
5-1/2"x9-5/8" annulus		0.2691	0.0479

#### Present Status:

P&A does not meet BLM requirements. Shut in w/ +/-1,200 psi on 5-1/2" casing & 5-1/2"x 9-5/8" casing annulus.

**Procedure:**

1. Notify BLM 24 hours prior to MI&RU for P&A.
2. Set flow back tank & hook up flow lines from 5-1/2" csg & 5-1/2"x 9-5/8 csg annulus. Attempt to blow well down over night. MI&RU work over rig,
3. Attempt to establish injection down 5-1/2" csg & 5-1/2"x 9-5/8 csg annulus w/ water.
4. If satisfactory injection rate can be obtained down 5-1/2" csg and/or 5-1/2"x 9-5/8" csg annulus, Attempt to circulate down 5-1/2" csg through perforations @ 1,340' & up 5-1/2"x 9-5/8" csg annulus.
5. RU Service Co. & pump 175 sx cement down 5-1/2" csg and 350 sx cement down 5-1/2"x 9-5/8" csg annulus or, if well will circulate, pump 525 sx cement down 5-1/2" csg & circulate up annulus. Shut well in w/ pressure.
6. If satisfactory injection rate can not be obtained down 5-1/2" csg and/or 5-1/2"x 9-5/8" csg annulus, NDWH & NUBOP.
7. PU 4-3/4" bit, 3-1/8", drill collars & drill cement out of 5-1/2" casing to +/-1,350'.
8. Attempt to circulate down 5-1/2" csg through perforations @ 1,340' & up 5-1/2"x 9-5/8" csg annulus. Re-perforate if necessary.
9. RU Service Co. & pump 525 sx cement down 5-1/2" csg & circulate up annulus. Shut well in w/ pressure.
10. Cut off 13-3/8", 9-5/8" & 5-1/2" casing 3' below ground level. Run 1" tubing down 9-5/8"x 13-3/8" annulus to 50' & spot cement to surface.
11. Weld on dry hole marker & clean up location.

Note: Cement to be Class "G" mixed @ 16.0+ ppg

WER

# Gose Federal 2-18

Sec 18 T6S R21E

Uintah Co. Utah

## Casing

13-38" @ 396'  
9-5/8" @ 1620'  
5-1/2" @ 13190'

## Perfs

12798 - 13128	9424 - 10176
12528 - 12558	9293 - 9301
12504 - 12510	7547 - 7550
12480 - 12498	7528 - 7530
11749 - 12475	7508 - 7516
10958 - 11728	
10211 - 10219	
10195 - 10208	
10187 - 10191	

## Plugs

CIBP @ 12442'  
CIBP @ 11000'  
150' cement plug 9200' to 9350'

## Work over

12/84 Set CIBP @ 8060 & perforated additional zones from 7329' to 7890'.

## P&A Attempt

06/14/99 - 6/19/99

Plug #1 - Set CICR @ 7234' & dump bailed 35' cmt on top of plug.

Plug #2 - Perforated @ 4932', Set CICR @ 4830'. Squeeze perfs w/ 60 sx cmt  
Left 2.3 bbls cmt on top of CICR.

Plug #3 - Perforated @ 1720', vented gas for 2 hrs. Set CICR @ 1615'.  
Squeezed perfs w/ 50 sx cmt. Blew cmt out of 5-1/2" X 9-5/8" annulus when valves were opened.  
Perforated 5-1/2" csg @ 1340', no flow up csg.

07/08/99

Well flowing gas, water & mud to pit. Pit overflowed, ran down wash 3 - 4 miles  
& covered most of location.

02/24/00

650 psi on 5-1/2" csg, 1040 psi on 5-1/2"X9-5/8" annulus. Pumped 329 sx cmt down  
5-1/2" csg. Good circulation while cmtg, no cmt to surface. Ran 1" tbg to 50' in  
5-1/2" csg & 5-1/2"X9-5/8" annulus. Spotted cmt to surface.

02/29/99

Well was still leaking. Cement in top of csg & annulus was not set.

Currently this well is shut in with approximately 1200 psi on the 5-1/2" casing and on the  
5-1/2"X9-5/8" annulus.

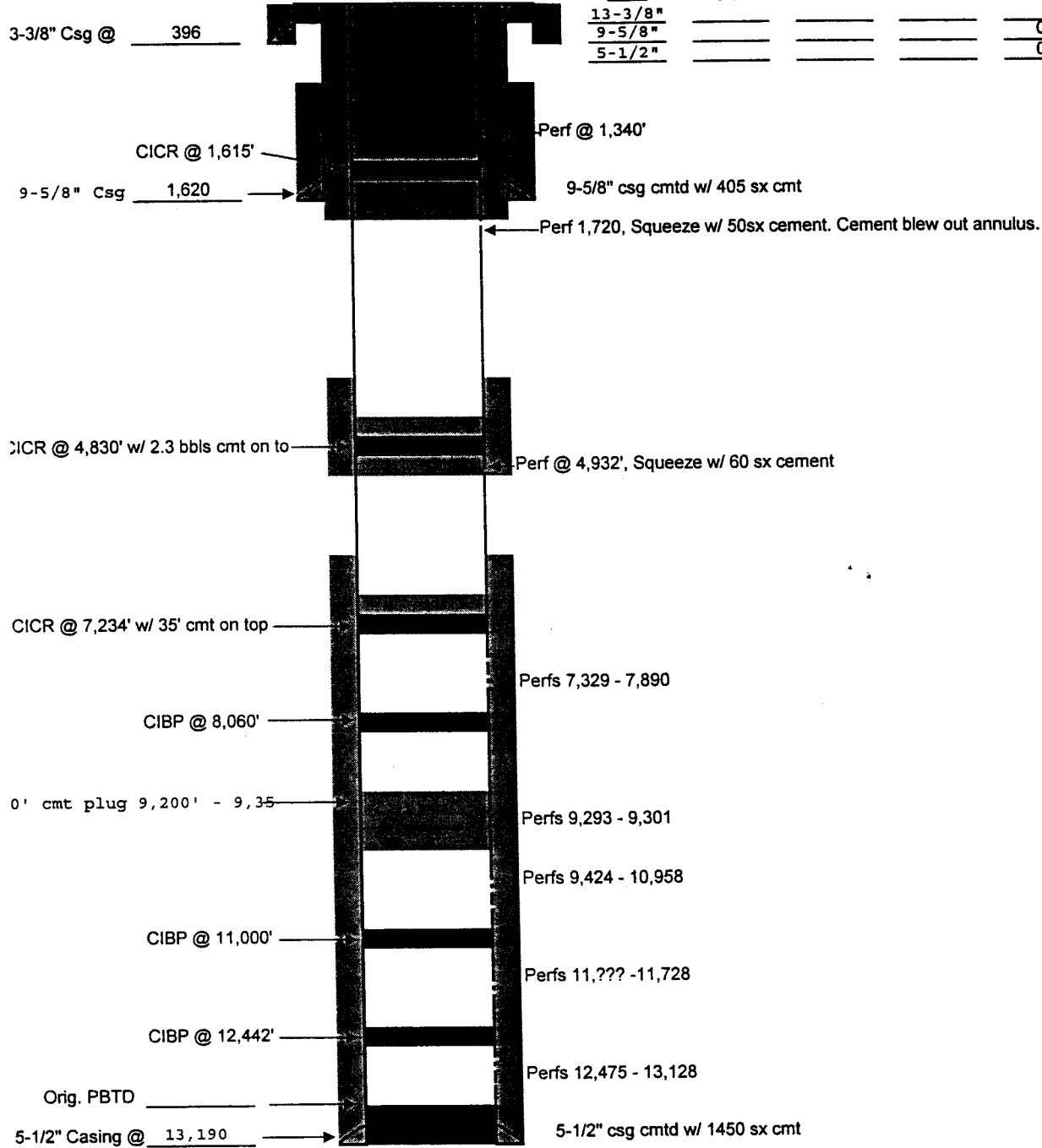


# After & A Wellbore Diagram

DATE: \_\_\_\_\_ WELL: Gose Federal 2-18 COUNT Uintah SEC: 18  
 FOREMAN: \_\_\_\_\_ FIELD: Horseshoe Bend STATE: Utah TWS: 6S  
 KB: \_\_\_\_\_ RIG No: \_\_\_\_\_ RGE: 21E

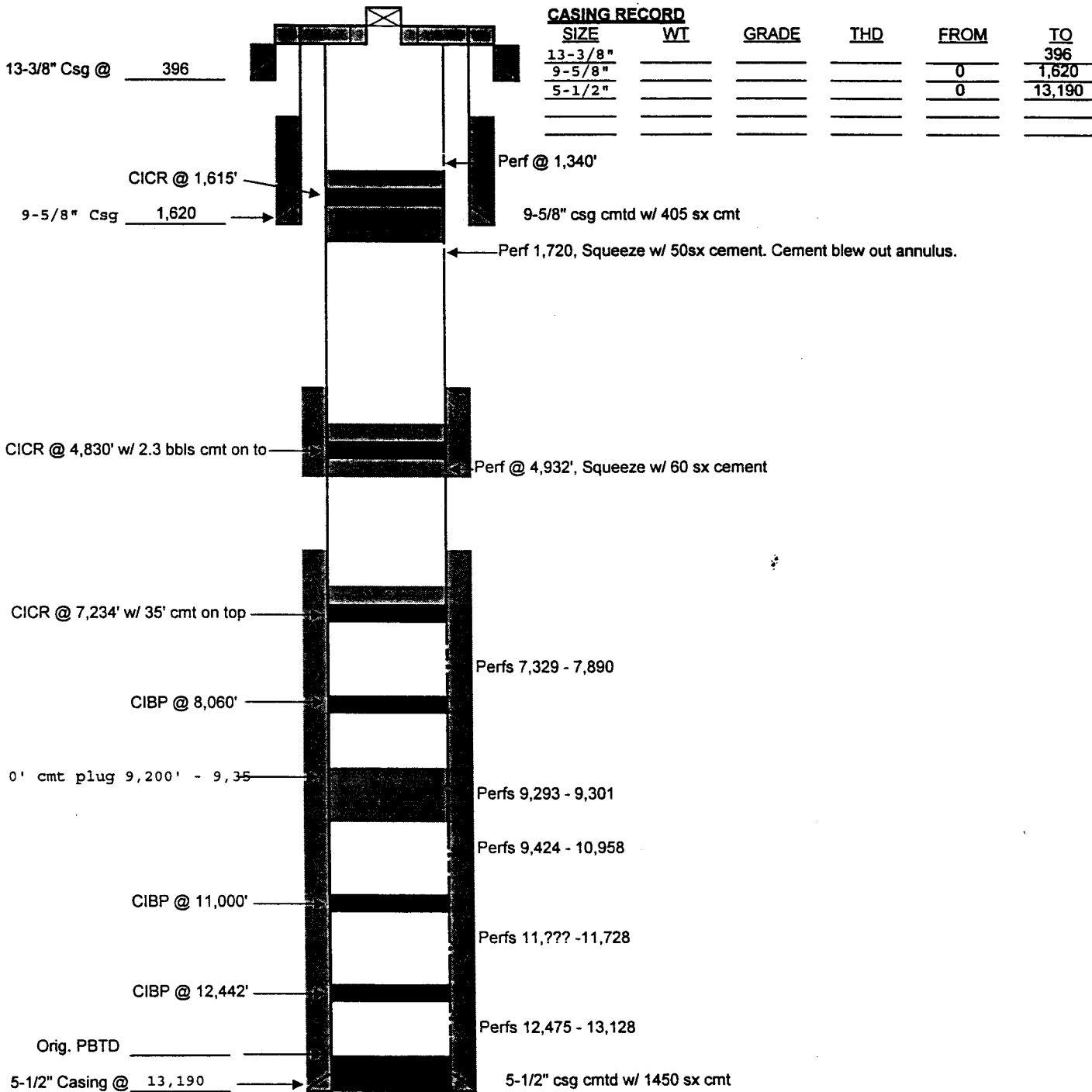
## CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
13-3/8"				396	
9-5/8"				0	1,620
5-1/2"				0	13,190



# Current Wellbore Diagram

DATE: \_\_\_\_\_ WELL: Gose Federal 2-18 COUNT Uintah SEC: 18  
 FOREMAN: \_\_\_\_\_ FIELD: Horseshoe Bend STATE: Utah TWS: 6S  
 KB: \_\_\_\_\_ RIG No: \_\_\_\_\_ RGE: 21E



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

☒ Well File Gose Gov't 2-18  
Hot Fed Oil  
(Loc.) Sec 18 Twp 6S Rng 2/E  
(API No.) 43-047-20062

☐ Suspense

(Return Date) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

☐ Other

1. Date of Phone Call: 9-21-2000 Time: 9:30

2. DOGM Employee (name) J. Cordova ( ☒ Initiated Call)

Talked to:

Name Margie Herremen ( ☐ Initiated Call) - Phone No. (801) 435-781-4492  
of (Company/Organization) BLM/Vernal

3. Topic of Conversation: Well status?

4. Highlights of Conversation: \_\_\_\_\_

Lease from U-9612 / Terminated  
New Lease UTH-79005 / Coastal O&G Corp.  
Coastal plans to PA asap.

\* APD Submitted by Coastal to drill Gase Fed 3-18. Need  
to PA Gose Gov't 2-18 prior to APD approval.

\* msg. Cheryl Cameron / Coastal PA procedure aprv. by state,  
waiting on Fed's. Intent PA asap. Will submit PA info. upon  
compl.

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

☒ Well File Gose Gov't 2-18

☐ Suspense

☐ Other

(Loc.) Sec 18 Twp 6S Rng 21E  
(API No.) 43-047-20062

(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

**COPY**

1. Date of Phone Call: 9-21-2000 Time: 9:30

2. DOGM Employee (name) L. Cordova (☒ Initiated Call)

Talked to:

Name Margie Herremen (☐ Initiated Call) - Phone No. (801) 435-781-4492  
of (Company/Organization) BLM/Vernal

3. Topic of Conversation: Well status?

4. Highlights of Conversation:

Lease from 11-96/12 / Terminated  
New Lease 11TH-79005 / Coastal O&G Corp.  
Coastal plans to PA asap.

\* APD Submitted by Coastal to drill Gase Fed 3-18. Need  
to PA Gase Gov't 2-18 prior to APD approval.

\* msg. Cheryl Cameron / Coastal PA procedure aprv. by state,  
waiting on Fed's. Intent PA asap. Will submit PA info. upon  
compl.

\* PA'd by Coastal 11-8-2000, rec'd info. 11-30-2000. (see attached)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Plug & Abandon

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) -781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Section 18-T6S-R21E 663'FSL & 665'FWL

5. Lease Serial No.

U-9612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gose Federal #2-18

9. API Well No.

43-047-20062

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Uintah

Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The Subject well was plugged and abandoned on 11/8/00.

RIH w/Stinger. Pump 219 sx Cmt below retainer & spot 11 sx Cmt (100') on top of retainer. PU to 450'. Rev Circ hole clean. PU to 150' Fill hole w/29 sx CL "G". Filled 13 3/8"X 9 5/8" csg annulus. RIH w/120 '-1" pipe DN 13 3/8"X 9 5/8" Annular space. Filled annulus w/60 sx 16.4# Cmt w/3% CaCl2. RIH w/15'-1" pipe DN 9 5/8" X 5 1/2" Annular Space. Fill annular void w/5 sx 16.4# Cmt w/3% CaCl2. RIH w/15'-1" pipe DN 5 1/2 Csg fill Csg w/5 sx 16.4# cmt w/3% CaCl2. Weld plate on top w/2" collar on plate. install tapered plug w/ needle vavle & gauge on top of plate.

RECEIVED

NOV 30 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date 11/9/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-9612	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Plug &amp; Abandon</u>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Gose Federal #2-18	
3a. Phone No. (include area code) (435)-781-7023		9. API Well No. 43-047-20062	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SW SW  At top prod. interval reported below 663' FSL & 665' FWL  At total depth		10. Field and Pool, or Exploratory Wildcat	
14. Date Spudded 2/3/73		11. Sec., T., R., M., or Block and Survey or Area Section 18-T6S-R21E	
15. Date T.D. Reached 5/2/73		12. County or Parish Uintah	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/8/00 P&A		13. State Utah	
18. Total Depth: MD TVD 13195'		17. Elevations (DF, RKB, RT, GL)* 4738' Ungraded GR	
19. Plug Back T.D.: MD TVD 7300'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	40#			1620'	255 + 150 SX			
7 7/8"	5 1/2"	17# & 20#			13190'	1450 SX			

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) None				None			
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
None		

28. Production Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									P&A
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								P&A	

28a. Production Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

RECEIVED

NOV 30 2000

DIVISION OF  
OIL, GAS AND MINING

## 28b. Production-IntervalC

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-IntervalD

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plugged and Abandon

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

## 32. Additional remarks (include plugging procedure):

RECEIVED

NOV 30 2000

DIVISION OF  
OIL, GAS AND MINING

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl CameronTitle Sr. Regulatory AnalystSignature Date 11/9/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-9612	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Plug &amp; Abandon</u> <b>=REVISED=</b>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Gose Federal #2-18	
3a. Phone No. (include area code) (435)-781-7023		9. API Well No. 43-047-20062	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SW SW		10. Field and Pool, or Exploratory Wildcat	
At top prod. interval reported below 663' FSL & 665' FWL		11. Sec., T., R., M., or Block and Survey or Area Section 18-T6S-R21E	
At total depth		12. County or Parish Uintah	
14. Date Spudded 2/3/73		13. State Utah	
15. Date T.D. Reached 5/2/73		17. Elevations (DF, RKB, RT, GL)* 4738' Ungraded GR	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/8/00 P&A			

18. Total Depth: MD TVD 13195'	19. Plug Back T.D.: MD TVD 7300'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	40#			1620'	255 + 150 SX			
7 7/8"	5 1/2"	17#&20#			13190'	1450 SX			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) None			None			
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
None	

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	P&A

## 28a. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



## 28b. Production-IntervalC

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-IntervalD

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plugged and Abandon

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

## 32. Additional remarks (include plugging procedure):

12/7/00 RU HES & PMP 7 1/2 Gal Thixo-Tropic 14.9# Cmt in well, Shut in w/1000# on well, RD HES.

## 33. Circle enclosed attachments:

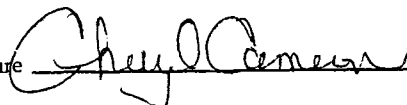
1. Electrical/Mechanical logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron

Title Sr. Regulatory Analyst

Signature



Date 12/11/00



DEC 18 2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF  
OIL, GAS AND LEASING

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

GOSE FED 2-18

LOC.  
HORSESHOE BEND FIELD  
UINTAH COUNTY, UTAH  
WI: 100%  
PBTB: 1340' PERFS:  
CSG: 5 1/2" @ 13,190'  
SPUD DATE:

PLUG & ABANDON, AFE: 11698  
FORMATION:  
CWC(M\$):

09/22/00 PREP TO POOH W/ TBG.  
PROG: MIRU. DOT INSPECTION SHUT DN EQUIP. (DAY 1)

09/23/00 PREP TO PU 5 1/2" CSG.  
PROG: PUMP DN CSG. FOUND 5 1/2" CSG CMT TO SURF. GOV'T WOULD NOT APPROVE PMPG DN 5 1/2" X 9 5/8" ANNULUS. ORDERED TO DO CMT IN 5 1/2" CSG. (DAY 2)

09/24/00 PREP TO LATCH 5 1/2" CSG & DO CMT.  
PROG: RIH W/ OVER SHOT. LATCH 5 1/2" CSG. UNABLE TO MOVE CSG. RD FISHING TOOLS. SDFWE. (DAY 3)

09/26/00 PREP TO SHOOT SQZ HOLES.  
PROG: PU & RIH W/ 4 3 1/8" DC'S. DO 30' CMT. FELL THRU TO 979'. CO SOFT CMT TO 1266'. H HARD CMT. CIRC HOLE CLEAN. POOH & LD DC'S. (DAY 4)

09/27/00 PREP TO SET CIRC.  
PROG: PERF CSG 4 SPF @ 1205'. RIH W/ PKR. SET PKR @ 30'. EST CIRC. RU TO SQZ. UNABLE TO EST INJ RATE @ 3,000#. RIH & PERF 4 SQZ HOLES @ 1,000'. EST INJ RATE OF 3 BPM @ 2,500#. UNABLE TO EST CIRC. SHOOT 4 SQZ HOLES @ 800'. INJ INTO HOLES @ 2,500#, 3 BPM. NO CIRC. RUN CBL/GR/CL F/ 1223' TO SURF. BOND SHOWED NO CMT. (DAY 5)

09/28/00 WOC (CHECK NEXT WEDNESDAY).  
PROG: SET CIRC @ 750'. RIH W/ STINGER. PUMP 219 SXS CMT BELOW RETAINER & SPOT 11 SXS CMT (100') ON TOP OF RETAINER. PU TO 450'. REV CIRC HOLE CLEAN. PU TO 150'. FILL HOLE W/ 29 SXS CL 'G' CMT. POOH W/ 2 3/8" TBG. ND BOP. NU WH. (DAY 6)

09/29/00 WOC (CHECK ON 10/4/00).

10/05/00 WO BLM INSPECTION. BLM DID NOT SHOW UP ON 10/4/00.

10/06/00 MEETING W/ BLM TO DISCUSS NEXT COURSE OF ACTION 10/6/00.

10/07/00 WO RIG.

10/12/00 WO RIG - LOCATION FLOODED.

10/13/00 LOCATION FLOODED. DROP FROM REPORT UNTIL FINAL WORK ON P & A BEGINS.

11/08/00 PLUG & ABANDONED.  
PROG: FILLED 13 3/8" X 9 5/8" CSG W/ 2 BW. PRESS UP TO 500#. CUT OFF BRADEN HEAD FROM 13 3/8" & 9 5/8" CSG ANNULUS. RIH W/ 120' - 1" PIPE DN 13 3/8" X 9 5/8" ANNULAR SPACE. FILLED ANNULUS W/ 60 SXS 16.4# CMT W/ 3% CACL2. RIH W/ 15' - 1" PIPE DN 9 5/8" X 5 1/2" ANNULAR SPACE. FILL ANNULAR VOID W/ 5 SXS 16.4# CMT W/ 3% CACL2. RIH W/ 15' - 1" PIPE

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DIVISION OF  
OIL, GAS AND MINING

DN 5 1/2" CSG. FILL CSG W/ 5 SXS 16.4# CMT W/ 3% CACL2. WELD PLATE ON TOP W/ 2" COLLAR ON PLATE. INSTALL TAPERED PLUG W/ NEEDLE VALVE & GAUGE ON TOP OF PLATE. FINAL REPORT.

12/07/00

CK PRESS

RU HES & PMP 7 1/2 GAL THIXO-TROPIC 14.9# CMT IN WELL, SHUT IN W/ 1000# ON WELL, RD HES.

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DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

U-79005

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GOSE FEDERAL 2-18

9. API Well No.

4304720062

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW SEC. 18, T6S, R21E 663'FSL, 665'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 11/08/2000. THE SUBJECT WELL LOCATION HAS BEEN RECLAIMED ON 03/13/2001, THE LOCATION IS READY FOR FINAL INSPECTION.

RECEIVED

JUN 18 2007

DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

June 13, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)